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## UNDERGROUND STORAGE TANK DATABASE FACILITY SEARCH

## Search Options

☒ Facility Name or Location ☐ Owner Name or Location

Facility Name:

Facility ID: 518

Facility Type:

Address:

City:

Zip Code:

Borough:

Reset

Search Records

Use this tool to find tank storage information that is of interest to you.

The **Facility Search** provides the site name and address of facilities with underground storage tanks.

The **Owner Search** provides postal contact information for facility owners

Download all Owner/Facility and Tank Information

Search Results: 1 record(s) Expand any result for additional information

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Site Name	Location	Owner	Facility Type
Soldotna Y Chevron	44024 Sterling Hwy	Mark G. and Sarah Rozak	Gas Station

## Alaska Underground Storage Tank Facility Summary Report

Owner Information Tank Summaries Leaking UST Information

Facility Information		Owner Information	
Facility ID :	518	Owner ID:	9644
Facility Name :	Soldotna Y Chevron	Owner :	Mark G. and Sarah Rozak
Facility Address :	44024 Sterling Hwy Soldotna, AK 99669	Owner Address :	44024 Sterling Hwy Soldotna, AK 99669

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Department of Environmental Conservation  
Division of Spill Prevention and Response  
410 Willoughby Ave., Ste. 302  
P.O. Box 111800  
Juneau, AK 99811-1800  
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Site Name	Location	Owner	Facility Type
4 Soldotna Y Chevron	44024 Sterling Hwy	Mark G. and Sarah Rozak	Gas Station ,

**Alaska Underground Storage Tank Facility Summary Report**

Owner Information Tank Summaries Leaking UST Information

Total Number of Tanks : 9

Tank Information - Tank # 1		Next Inspection Due: No Date Available	
DEC Tank ID	1	Regulated Tank?	Yes
Owner Tank ID	1	Compliance Tag #	
Status	Permanently Out of Use Closed on 5/13/1993	Installed	No Date Available
Closure Status	Tank removed from ground	Age	
Product	Gasoline	Capacity	10000 gallons
Tank Material Construction	Asphalt Coated or Bare Steel	Secondary Containment Option (Tank)	None
Pipe Material Construction	Bare Steel	Secondary Containment Option (Piping)	None
Piping Type	U.S. Suction	Piping Release Detection	Line Tightness Testing
Overfill Prevention Met	No	Tank Release Detection	Not Listed
Spill Prevention Met	No	LD Other Methods	
Cathodic Protection Met	No		

Tank Information - Tank # 2		Next Inspection Due: No Date Available	
DEC Tank ID	2	Regulated Tank?	Yes
Owner Tank ID	2	Compliance Tag #	
Status	Permanently Out of Use Closed on 5/13/1993	Installed	No Date Available
Closure Status	Tank removed from ground	Age	
Product	Gasoline	Capacity	4000 gallons
Tank Material Construction	Asphalt Coated or Bare Steel	Secondary Containment Option (Tank)	None
Pipe Material Construction	Bare Steel	Secondary Containment Option (Piping)	None
Piping Type	U.S. Suction	Piping Release Detection	Line Tightness Testing
Overfill Prevention Met	No	Tank Release Detection	Manual Tank Gauging
Spill Prevention Met	No	LD Other Methods	
Cathodic Protection Met	No		

Tank Information - Tank # 3		Next Inspection Due: No Date Available	
DEC Tank ID	3	Regulated Tank?	Yes
Owner Tank ID	3	Compliance Tag #	
Status	Permanently Out of Use Closed on 5/13/1993	Installed	No Date Available
Closure Status	Tank removed from ground	Age	
Product	Gasoline	Capacity	3000 gallons
Tank Material Construction	Asphalt Coated or Bare Steel	Secondary Containment Option (Tank)	None
Pipe Material Construction	Bare Steel	Secondary Containment Option (Piping)	None
Piping Type	U.S. Suction	Piping Release Detection	Line Tightness Testing
Overfill Prevention Met	No	Tank Release Detection	Manual Tank Gauging
Spill Prevention Met	No	LD Other Methods	
Cathodic Protection Met	No		

Tank Information - Tank # 4		Next Inspection Due: No Date Available	
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DEC Tank ID	4	Regulated Tank?	Yes
Owner Tank ID	4	Compliance Tag #	
Status	Temporarily Out of Use Closed on 5/13/1993	Installed	Not Available
Closure Status	Tank removed from ground	Age	410 Willoughby Ave., Ste. 302 P.O. Box 111800 Juneau, AK 99811-1800
Product	Gasoline	Capacity	2000 gallons
Tank Material Construction	Asphalt Coated or Bare Steel	Secondary Containment Option (Tank)	None
Pipe Material Construction	Bare Steel	Secondary Containment Option (Piping)	None
Piping Type	U.S. Suction	Piping Release Detection	Line Tightness Testing
Overfill Prevention Met	No	Tank Release Detection	Manual Tank Gauging
Spill Prevention Met	No	LD Other Methods	
Cathodic Protection Met	No		

## Tank Information - Tank # 5

Next Inspection Due: 10/7/2014

DEC Tank ID	5	Regulated Tank?	Yes
Owner Tank ID	5	Compliance Tag #	1143
Status	Temporarily Out of Use	Installed	6/1/1986
Closure Status	Not Available	Age	28.7
Product	Used Oil	Capacity	1000 gallons
Tank Material Construction	Cathodically Protected Steel	Secondary Containment Option (Tank)	None
Pipe Material Construction	Bare Steel	Secondary Containment Option (Piping)	Cathodically Protected
Piping Type	Gravity Feed	Piping Release Detection	Auto Line LD
Overfill Prevention Met	Yes	Tank Release Detection	Not Listed
Spill Prevention Met	Yes	LD Other Methods	
Cathodic Protection Met	Yes		

## Tank Information - Tank # 6

Next Inspection Due: 10/31/2014

DEC Tank ID	6	Regulated Tank?	Yes
Owner Tank ID	6	Compliance Tag #	0900
Status	Temporarily Out of Use	Installed	6/1/1988
Closure Status	Not Available	Age	26.7
Product	Gasoline	Capacity	10000 gallons
Tank Material Construction	Cathodically Protected Steel	Secondary Containment Option (Tank)	None
Pipe Material Construction	Bare Steel	Secondary Containment Option (Piping)	Cathodically Protected
Piping Type	Pressurized	Piping Release Detection	Auto Line LD Line Tightness Testing
Overfill Prevention Met	Yes	Tank Release Detection	Automatic Tank Gauging
Spill Prevention Met	Yes	CSLD: EBW 970 Mag 960	
Cathodic Protection Met	Yes	LD Other Methods	

## Tank Information - Tank # 7

Next Inspection Due: 10/31/2014

DEC Tank ID	7	Regulated Tank?	Yes
Owner Tank ID	7	Compliance Tag #	0901
Status	Temporarily Out of Use	Installed	6/1/1988
Closure Status	Not Available	Age	26.7
Product	Diesel	Capacity	6000 gallons
Tank Material Construction	Cathodically Protected Steel	Secondary Containment Option (Tank)	None
Pipe Material Construction	Bare Steel	Secondary Containment Option (Piping)	Cathodically Protected
	Pressurized	Auto Line LD	

Piping Type		Piping Release Detection	Line Tightness Testing
Overfill Prevention Met	Yes	Tank Release Detection	Automatic Tank Gauging
Spill Prevention Met	Yes	LD Other Methods	
Cathodic Protection Met	Yes		

Tank Information - Tank # 8		Next Inspection Due: 10/31/2014	
DEC Tank ID	8	Regulated Tank?	Yes
Owner Tank ID	8	Compliance Tag #	0902
Status	Temporarily Out of Use	Installed	6/1/1988
Closure Status	Not Available	Age	26.7
Product	Gasoline	Capacity	6000 gallons
Tank Material Construction	Cathodically Protected Steel	Secondary Containment Option (Tank)	None
Pipe Material Construction	Bare Steel	Secondary Containment Option (Piping)	Cathodically Protected
Piping Type	Pressurized	Piping Release Detection	Auto Line LD Line Tightness Testing
Overfill Prevention Met	Yes	Tank Release Detection	Automatic Tank Gauging
Spill Prevention Met	Yes	LD Other Methods	
Cathodic Protection Met	Yes		

Tank Information - Tank # 9		Next Inspection Due: 10/31/2014	
DEC Tank ID	9	Regulated Tank?	Yes
Owner Tank ID	9	Compliance Tag #	0903
Status	Temporarily Out of Use	Installed	7/1/1986
Closure Status	Not Available	Age	28.6
Product	Diesel	Capacity	1500 gallons
Tank Material Construction	Cathodically Protected Steel	Secondary Containment Option (Tank)	None
Pipe Material Construction	Bare Steel	Secondary Containment Option (Piping)	Cathodically Protected
Piping Type	U.S. Suction	Piping Release Detection	Line Tightness Testing
Overfill Prevention Met	Yes	Tank Release Detection	Automatic Tank Gauging
Spill Prevention Met	Yes	LD Other Methods	Pipe: SUCTION
Cathodic Protection Met	Yes		

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	Site Name	Location	Owner	Facility Type
▲	Soldotna Y Chevron	44024 Sterling Hwy	Mark G. and Sarah Rozak	Gas Station

Alaska Underground Storage Tank Facility Summary Report

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Leaking UST Information

Total Number of LUST Sites : 1

Site Name	Hazard ID	Event ID	Status	Spill Date
Soldotna "Y" Chevron File Number: 2333.26.038	23281	560	Cleanup Complete	1/16/1991

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## Site Report: Soldotna "Y" Chevron

**Site Name:** Soldotna "Y" Chevron**Address:** 44024 Sterling Highway, Soldotna, AK 99669**File Number:** 2333.26.038**Hazard ID:** 23281**Status:** Cleanup Complete**Staff:** ,**Latitude:** 60.485779**Longitude:** -151.058808**Potentially Responsible Parties:** Fred R. Hammon

*We make every effort to ensure the data presented here is accurate based on the best available information currently on file with DEC. It is therefore subject to change as new information becomes available. We recommend contacting the assigned project staff prior to making decisions based on this information.*

**Problems/Comments**

During the removal of one 2,000 gallon premium gas, one 3,000 gallon unleaded gas, one 4,000 gallon unleaded gas, and one 10,000 gallon leaded gasoline underground storage tanks on May 13 through 17, 1993, maximum soil contamination of EPH 684 ppm, VPH 2,800 ppm, BTEX 720 ppm, and Benzene 3.8 ppm was encountered. Groundwater contamination of Benzene 0.134 mg/L was encountered. Approximately 340 cubic yards of soil was excavated and hauled to Clean Soils facility in Nikiski for thermal remediation. Approximately 300 to 400 cubic yards left and treated with a Soil Vapor Extraction System, because continued excavation would undermine the buildings and the Sterling Highway. Updated 9-20-06 Alyce Hughey.

**Action Information**

Action Date	Action	Description	DEC Staff
10/15/1990	Underground Storage Tank Site Characterization or Assessment	PA; Gilfilian environmental site assessment report received by DEC. 3 soil borings drilled on site to obtain soil samples for soil testing. Test boring 1 from 5'-6.5' depth had 153 ppm TPH & from 10'-11.5' 328 ppm. Boring 2: 20.5'-21.5' had 157 ppm BTEX method 8020 & 2090 ppm TVPH, from 25'-25.5' 15 ppm BTEX method 8020 as well as 140 ppm TVPH. It was recommended that addition soil test borings be drilled in order to determine the horizontal limits of the contamination.	* Not Assigned
1/16/1991	Leaking Underground Storage Tank Release Confirmed - Petroleum	LUST Site created in CSP for source area ID 76134 ADD; Petroleum contaminant.	* Not Assigned
1/16/1991	Site Added to Database		* Not Assigned
1/17/1991	Leaking Underground Storage Tank Cleanup Initiated - Petroleum	LCAU; :LCAU Date changed DB conversion	* Not Assigned
1/17/1991	Underground Storage Tank Site	SA1R; :Action Date changed DB conversion 1/11/11	* Not Assigned

	Characterization or Assessment		
1/17/1991	Update or Other Action	CAPR; Action Date changed DB conversion 1/11/11	* Not Assigned
12/3/1991	Update or Other Action	Don Fritz sent a Notice of Release letter and requested a Site Assessment be done.	Alyce Hughey
4/15/1993	Underground Storage Tank Site Characterization or Assessment	Paul Horwath sent a Site Assessment Work Plan Approval letter after reviewing the April 14, 1993 Site Assessment Work Plan from Rozak Engineering.	Alyce Hughey
11/30/1995	Release Investigation	RELRL; Reviewed/responded to a release investigation report.	* Not Assigned
11/30/1995	Leaking Underground Storage Tank Corrective Action Underway	LCAR; Reviewed/responded to GW monitoring well sampling and corrective action reports.	* Not Assigned
12/1/1995	Leaking Underground Storage Tank Corrective Action Underway	Paul Horwath sent a letter requesting for a Corrective Action Plan based on the monitoring well sampling reports.	Alyce Hughey
12/21/1995	Leaking Underground Storage Tank Corrective Action Underway	CAPR; Reviewed and conditionally approved a corrective action plan.	* Not Assigned
8/7/1996	Leaking Underground Storage Tank Corrective Action Underway	CAPA; Reviewed and conditionally approved a corrective action plan for SVE in-situ treatment.	* Not Assigned
9/9/1996	Update or Other Action	UPD; Reviewed and conditionally approved a corrective action plan for Phase II SVE in-situ treatment.	* Not Assigned
11/20/1997	Update or Other Action	ADEC sends Notification of Intent to Cost Recover Letter to Current Owner: FRED R. HAMMON	* Not Assigned
11/24/1997	Update or Other Action	cleanup fund grantee; Fred Hammon; 262-9074 or 262-4513	* Not Assigned
1/9/1998	Update or Other Action	Paul Horwath sent a letter of response after reviewing the letter from Rozak Engineering dated December 5, 1997 in regards to the Soil Vapor Extraction System Performance.	Alyce Hughey
3/2/1998	Update or Other Action	Paul Horwath sent an approval letter after reviewing the Post-Treatment Sampling and Decommissioning Soldotna Y Chevron, from Rozak Engineering, dated February 26, 1998.	Alyce Hughey
4/27/1998	Update or Other Action	Paul Horwath sent an approval letter to permanently abandon the soil vapor extraction well and the groundwater monitoring wells, based on the Post-Treatment Sample Results from Rozak Engineering dated April 20, 1998.	Alyce Hughey
9/9/1998	Site Closure Approved		* Not Assigned
10/1/2004	Update or Other Action	File number assigned and entered into the Fileroom DB and LUST DB.	Alyce Hughey
9/20/2006	Update or Other Action	Using the Vicinity Map from the Site Assessment Soldotna Y Chevron, from Rozak Engineering, dated August 12, 1993, in conjunction with TopoZone Pro and the KPB Parcel Lookup, entered the coordinates for this site. Metadata includes No Topo Basemap, Black and White Aerial Photo, TopoZone Pro Street Maps, on a Medium Size Map, View Scale 1:9,840, Coordinate Datum NAD83. High degree of confidence in accuracy of location.	Alyce Hughey

**Contaminant Information**

Name	Level Description	Media	Comments
			For more information about this site, contact DEC at (907) 465-5390.

**Control Type**

Type	Details
No ICs Required	



**Requirements**

**Description**

**Details**

Advance approval required to transport soil or groundwater off-site.